Granite State Electric Company Docket No. DG 06-107 Page 1 of 5

National Grid Acquisition Integration Costs Change in Deferral Balances - Summary

	Total
1 NE Gas Acquisition- Beginning Balance	26,577
2 NE Gas Costs to Achieve	96,401
3 NE Gas Amortization	(89,776)
4 Interest Accrued	3,560
5 NE Gas Acquisition-Ending Balance	36,761
6 Keyspan Acquisition - Beginning Balance	<u>-</u>
7 Keyspan Costs to Achieve	886,591
8 Keyspan Amortization	(217,702)
9 Interest Accrued	39,832
10 Keyspan AcquisitionEnding Balance	708,721
11 Total	745,482

Line Notes:

1-5 Page 2

6-10 Page 4

11 Sum (Line 5 + Line 10)

National Grid Acquisition Integration Costs Change in Deferral Balances - NE Gas Acquisition

	2007	2008	
1 NE Gas Acquisition- Beginning Balance	-	26,577	
2 NE Gas Costs to Achieve	69,971	26,430	
3 NE Gas Amortization	(44,888)	(44,888)	
4 Interest Accrued	1,494	2,066	
5 NE Gas Acquisition-Ending Balance	26,577	10,185	

Line Notes:

- 1 Prior year, Line 5
- 2 Page 3, Line 36
- 3 Docket No. DG 06-107, Settlement Agreement Order No. 24,777, Exhibit GSE-2, Line 3
- 4 [Line 1 + (Line 2 + Line 3)/2]*11.91% (per Exhibit GSE-2, line 20)
- 5 Sum (Lines 1 through 4)

National Grid Acquisition Integration Costs Costs to Achieve Actuals - NE Gas Acquisition

Component		2006	2007	2008	Total
Personnel costs					
1 (1) VERO Programs (management)		-	-	2,961,325	2,961,325
2 (2) Voluntary Severance (management)		1,800,000	1,135,245	259,828	3,195,073
3 (3) Retention agreements		32,000	177,167	4,000	213,167
4 (4) Relocations		-	-	-	-
5 (5) Executive severance and Options		891,750	-	-	891,750
6					
	Sub-total	2,723,750	1,312,411	3,225,153	7,261,315
8 IT Integration costs					
9					
10 (1) Applications consolidation		-	-	-	-
11 (2) Data center and network consolidation12		37,208	497,866	178,001	713,075
	Sub-total	37,208	497,866	178,001	713,075
13 14 Other Integration costs	Sub-total	37,208	497,000	170,001	/13,0/5
15					
16 (1) CTA merger savings identified by Integration	Team	899,942	176,837	5,000	1,081,779
17 (2) Insurance run-offs (NEG)		-	-	-	-
18					
19	Sub-total	899,942	176,837	5,000	1,081,779
20 Transaction costs		,	,		
21					
22 (1) Bankers fees and expenses		3,004,005	-	-	3,004,005
23 (2) Legal fees and expenses		891,799	78,043	4	969,846
24 (3) Accounting and audit fees		109,780	-	-	109,780
25 (4) Other Professional services		18,930	11,854	-	30,784
26 (5) Transfer Tax		152,160	-	-	152,160
27	~ • · · •				
	Sub-total	4,176,674	89,897	4	4,266,575
29		- 00	0.077.011	2 400 1 70	12 200 544
30	Total	7,837,574	2,077,011	3,408,159	13,322,744
3132 Remove Executive Severance		891,750			891,750
32 Remove Executive Severance		071,/30	-	-	091,730
34 Total Costs to Achieve		6,945,824	2,077,011	3,408,159	12,430,994
35 Synergy Savings Allocation % - Granite State		0,78%	0.78%	0.78%	0.78%
36 NE Gas Cost to Achieve		53,864	16,107	26,430	96,401
		,			

Line Notes:

1-34 Calendar years 2006-2008 General Ledger actuals.

35 Total A&G expenses for the respective company divided by Total A&G expenses. 2003 FERC Form 1 Account 901-935 (excluding 904).

36 Line 34 * Line 35

2008

National Grid Acquisition Integration Costs Change in Deferral Balances - KeySpan Acquisition

1 Keyspan Acquisition - Beginning Balance	-
2 Keyspan Costs to Achieve	886,591
3 Keyspan Amortization	(217,702)
4 Interest Accrued	39,832
5 Keyspan AcquisitionEnding Balance	708,721

Line Notes:

1 Prior year, Line 5

2 Page 5, Line 36

3 Docket No. DG 06-107, Settlement Agreement Order No. 24,777, Exhibit EN-2, Line 7

4 [Line 1 + (Line 2 + Line 3)/2]*11.91% (per Exhibit GSE-2, line 20)

5 Sum (Lines 1 through 4)

National Grid Acquisition Integration Costs Costs to Achieve Actuals - KeySpan Acquisition

Component		2007	2008	Total
Personnel costs				
1 (1) VERO Programs (management)		32,325,171	59,146,628	91,471,799
2 (2) Voluntary Severance (management)		346,483		346,483
3 (3) Retention agreements		2,279,322	3,033,846	5,313,168
4 (4) Relocations		193,635		193,635
5 (5) Executive severance and Options		-	128,505,490	128,505,490
6				
	ub-total	35,144,611	190,685,964	225,830,575
8 IT Integration costs				
9				
10 (1) Applications consolidation		-	-	-
11 (2) Data center and network consolidation		776,273	1,159,245	1,935,518
12	• • • •		1 1 70 0 47	1 025 510
	ub-total	776,273	1,159,245	1,935,518
14 Other Integration costs				
15 16 (1) CTA manage agains identified by Integration Team		22 569 949	15 010 500	27 701 277
16 (1) CTA merger savings identified by Integration Team17 (2) Insurance run-offs (Keyspan)		22,568,848	15,212,529 7,258,150	37,781,377 7,258,150
18			7,238,130	7,230,130
	ub-total	22,568,848	22,470,679	45,039,527
20 Transaction costs	up-iotai	22,500,040	22,470,072	45,057,527
21 21				
22 (1) Bankers fees and expenses		13,025,222	12,122,471	25,147,693
23 (2) Legal fees and expenses		3,032,917	1,972,900	5,005,817
24 (3) Accounting and audit fees		4,701,754	1,044,068	5,745,822
25 (4) Other Professional services		8,447,835	3,562,324	12,010,159
26 (5) Transfer Tax			17,662,640	17,662,640
27				
28 Su	ub-total	29,207,729	36,364,402	65,572,131
29				
30	Total	87,697,461	250,680,290	338,377,751
31				
32 Remove Executive Severance		-	128,505,490	128,505,490
33				
34 Total Costs to Achieve		87,697,461	122,174,800	209,872,261
35 Synergy Savings Allocation % - Granite State		0.42%	0.42%	0.42%
36 NE Gas Cost to Achieve		370,472	516,119	886,591

Line Notes:

1-34 Calendar years 2006-2008 General Ledger actuals.

35 Per Joint Petition dated August 2006, Schedule JGC-1, Page 3 of 4, an additional \$136 million was added to LIPA. 36 Line 34 * Line 35